



# Design and Implementation of a Microcontroller-Based Solar Inverter for Efficient DC–AC Conversion

Research Article

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## ABSTRACT

Solar inverters are critical components in PV systems, converting the DC from solar panels into AC power for loads or grid use. In this work, a 500 W single-phase inverter is designed using a PIC16F877A microcontroller to generate sinusoidal PWM (SPWM) signals for an H-bridge inverter. The microcontroller's digital control replaces many analog components (comparators, counters, ADCs), simplifying the hardware and enabling advanced control functions. Detailed simulation and experiments demonstrate a peak efficiency of 92.2% and output THD of 4.83% at 230 VAC/50 Hz under full load, meeting typical grid standards (THD < 5%). For context, similar advanced inverter designs have reported efficiencies > 98% and sub-5% THD, so the results compare favorably. The prototype produces a clean sine wave (see Fig. 3) and maintains stable output voltage ( $\pm 2\%$  deviation). These results confirm that a compact microcontroller-driven inverter can achieve high efficiency and low distortion, validating the approach for efficient DC–AC conversion in renewable energy systems.

**Keywords:** Solar Power; Renewable Energy; Microcontroller; DC/AC Conversion; Sine Wave Inverter; Pulse-Width Modulation.

## 1 Introduction

### 1.1 Background on Solar Inverter Technology

Solar photovoltaics (PV) have seen explosive growth in recent years. For example, by 2023 renewables accounted for over 30% of global electricity generation, with solar PV alone exceeding 1 TW of installed capacity. In these systems, DC–AC power electronic converters (inverters) are of utmost importance. Inverters take the DC output of PV panels or batteries and produce AC waveforms suitable for homes or the grid. PV inverters come in various configurations (central, string, microinverters, optimizers) depending on system scale. All types of solar inverters must meet grid-interface requirements: for instance, utility standards typically demand a power factor > 0.95 and THD < 5%. Transformer-less topologies are now common to improve efficiency. In summary, solar inverters are an established, critical technology enabling deployment of renewable energy.

### 1.2 Challenges in Conventional Inverter Designs

Conventional inverter designs often rely on analog circuitry to generate PWM waveforms, which poses challenges. Many low-cost inverters produce square or modified sine outputs that contain large harmonic distortion. Such waveforms can damage sensitive loads and violate standards. Even pure sine-wave inverters built with analog comparators or op-amps tend to be complex and expensive. In practice, multiple conversion stages (boost converters, transformers, filter networks) cause significant losses; typical analog-based systems often achieve only 70–85% efficiency. Bulky L–C filters used to smooth the output also add size, cost, and resistive loss. Conventional designs also lack flexibility: changing



modulation schemes or adding features (like MPPT or communication) is difficult with fixed analog circuits. In short, traditional inverter designs struggle with efficiency, waveform quality, and adaptability due to the limitations of analog control.

### 1.3 Advances with Microcontroller-Based Solutions

Recent advances in microcontroller (MCU) technology have enabled a new generation of digitally controlled inverters. Modern MCUs integrate high-speed digital timers, ADCs, comparators, and communication peripherals on one chip. This allows many analog functions to be replaced in software, greatly reducing the component count. Using an MCU to generate high-resolution SPWM signals gives fine control over the inverter waveform. For example, Badawi et al. (2023) used a PIC18F4550 MCU to drive an H-bridge inverter: by employing closed-loop feedback, they minimized output distortion under various loads. Similarly, Putra et al. (2024) built an inverter using an ESP32 microcontroller: the ESP32's multiple PWM channels, built-in ADCs, and Wi-Fi enable both precise waveform control and intelligent features. These digital implementations can incorporate MPPT algorithms, remote monitoring, and fault protection in software. Importantly, microcontroller PWM can be combined with optimized filtering to achieve high power quality. For instance, Chaiira et al. (2024) showed that using a PIC-based inverter with an LC low-pass filter can reduce THD to well below 1%. In our work, we leverage these advances: a PIC16F877A MCU generates SPWM for a single-phase bridge and implements output voltage regulation in software, enabling a compact, efficient inverter design.

### 1.4 Objectives of the Present Study

This paper presents the development and testing of a microcontroller-based DC–AC inverter for PV applications. The main objectives are:

- i. Efficient DC–AC conversion: Design an inverter that achieves high efficiency (>90%) converting a 12 V battery/PV input to 230 VAC/50 Hz output.
- ii. High waveform quality: Produce a nearly pure sine-wave output (low THD) using digital SPWM and optimized filtering.
- iii. Compact, cost-effective design: Use a single-chip microcontroller (PIC16F877A) to minimize analog hardware and expense.
- iv. Experimental validation: Construct the inverter prototype and experimentally measure its voltage regulation, harmonic distortion, and efficiency under various loads.
- v. These goals address the challenges noted above by exploiting digital MCU control to improve inverter performance.

## 2 Literature Review

Recent research on photovoltaic (PV) inverter design has concentrated on two interacting trends: (1) the migration of control intelligence from analog circuitry to digital microcontrollers and system-on-chip platforms, and (2) the adoption of advanced modulation and control algorithms to reduce harmonics, improve dynamic response, and enable “smart” grid services. These trends together enable compact, low-cost inverters suitable for a range of off-grid and grid-interactive applications.

### 2.1 Microcontroller platforms and practical implementations

Microcontrollers (MCUs) have become the de facto control platform for low-to-medium power inverters due to their low cost, small footprint, and increasing on-chip peripherals (timers, high-resolution PWMs, ADCs, communications). Multiple implementations demonstrate that MCUs from the PIC family, ARM Cortex (STM32), and Wi-Fi-enabled SoCs (ESP32) can handle the timing and control requirements for high-quality DC–AC conversion. Kalyanasundari et al. (2023) showed a compact PIC16F877A-based 600 W inverter where the MCU substituted many analog components,



reducing circuit complexity and cost. Similarly, Badawi et al. (2023) implemented closed-loop control and SPWM generation on a PIC18F4550 and reported low distortion across different loads. STM32-based implementations likewise offer robust, deterministic timing for high-resolution PWM and closed-loop control with sub-3% THD in lab demonstrations (Nguyen & Le, 2022). ESP32-based controllers have been used successfully where extra memory, connectivity, or multiple PWM channels were advantageous, particularly for combined MPPT/inverter control and telemetry (Silva et al., 2024; Putra et al., 2024). These studies collectively demonstrate that modern MCUs provide sufficient computational and peripheral resources for producing low-harmonic, well-regulated outputs in small inverters (Ahmed et al., 2021; Li et al., 2023).

## 2.2 PWM schemes, filter design, and harmonic performance

A core determinant of DC–AC quality is the choice of PWM scheme and the associated filter design. Comparative analyses indicate that unipolar SPWM paired with an appropriately designed LC filter often achieves lower THD than bipolar schemes for single-phase inverters, while reducing switching stress and easing filter requirements (Selim & El-Helw, 2023; Chaaira et al., 2024). High-resolution PWM (emulated via timer tricks or phase-shifted carriers on multi-channel MCUs) further reduces harmonic content, allowing simpler passive filters to meet regulatory THD limits (Machado et al., 2022; Li et al., 2023). Studies focused on switching-angle optimization and harmonic elimination show that microcontroller firmware can implement near-optimal switching sequences in real time when combined with look-up tables or lightweight optimization routines (Machado et al., 2022). This body of work implies that careful firmware and filter design can yield THD performance comparable to more complex hardware solutions.

## 2.3 Control algorithms: closed-loop, adaptive, and intelligent approaches

While PWM defines the spectral content of the output, closed-loop control determines regulation under load changes and disturbances. Traditional PI controllers remain common for voltage and current regulation, but hybrid and adaptive schemes (fuzzy-PI, model-predictive, and metaheuristic-tuned controllers) are increasingly used to improve transient response and reduce steady-state errors (Al-Ghandour & Ahmed, 2024; Machado et al., 2022). Putra et al. (2024) implemented an ESP32-based inverter with fuzzy logic for voltage stabilization, reporting improved performance versus fixed-gain PI in scenarios with highly variable loads. Hybrid controllers can be implemented on modern MCUs with modest computational overhead and often yield measurable improvements in THD and regulation under non-linear loading (Al-Ghandour & Ahmed, 2024; Silva et al., 2024).

## 2.4 MPPT, integration, and multifunction controllers

Research increasingly integrates maximum power point tracking (MPPT) functions with inverter control on the same MCU, enabling consolidated hardware and coordinated control strategies. Fuzzy and perturb-and-observe MPPT algorithms have been implemented alongside SPWM generation on ESP32 and STM32 platforms; combining MPPT and inverter control on a single MCU simplifies power management and enables system-level optimizations such as dynamic load shedding and state-of-charge aware operation (Silva et al., 2024; Li et al., 2023). This integration adds demands on MCU resources (timers, ADC channels, and compute), but modern devices generally meet these requirements.

## 2.5 Topologies and efficiency trade-offs

Topology selection remains a tradeoff among cost, efficiency, and harmonic performance. Simple H-bridge inverters controlled by MCUs are common for <1–2 kW systems and can achieve measured efficiencies in the 90–95% range when coupled with synchronous MOSFET/IGBT switching and optimized gating (Ahmed et al., 2021; Mousa et al., 2024). Multilevel and switched-capacitor topologies can approach or exceed 98% efficiency, but at the expense of more complex hardware and control (Gomes & Silva, 2025; Saif & Rizk, 2025). These high-efficiency topologies underscore



the potential performance ceiling but also motivate the pragmatic choice of simpler topologies for low-cost, small-scale systems where MCU-based control offers the best cost/complexity compromise.

## 2.6 Implementation details and MCU-level techniques

Implementers report numerous MCU-level techniques to achieve high performance on constrained hardware: timer cascades for effective high-resolution PWM, DMA-driven ADC sampling for synchronous current/voltage measurement, and interrupt prioritization to preserve deterministic switching timing (Li et al., 2023; Nguyen & Le, 2022). Li et al. (2023) catalogued practical strategies for achieving high-precision PWM on low-cost MCUs, while Nguyen and Le (2022) illustrated how closed-loop sampling and PWM scheduling on an STM32 produce sub-3% THD. These implementation studies are essential references for firmware architecture in PIC-based designs.

## 2.7 Grid interaction and “smart inverter” requirements

Although many microcontroller-based inverter designs target off-grid use, grid-integration requirements are rapidly evolving and impact control design even for small systems. Recent standards (e.g., IEEE 1547 revisions) and analyses emphasize inverter responsibilities such as volt/VAR control, ride-through, and frequency support (Awad & Bayoumi, 2025; Bahrani et al., 2024). Advanced grid functions demand additional control logic, communications, and faster detection/response — all feasible on modern MCUs but demanding in software design and testing (Zhao et al., 2023; Bahrani et al., 2024).

## 2.8 Gaps, limitations and research opportunities

The literature shows strong progress in MCU-driven inverters but also highlights consistent gaps relevant to a PIC-based design: (1) most high-performance implementations use ARM Cortex MCUs or SoCs (STM32, ESP32) with abundant peripherals, leaving PIC-class designs comparatively underreported despite their cost advantage (Kalyanasundari et al., 2023; Ahmed et al., 2021); (2) few studies provide full experimental datasets (efficiency vs load, thermal performance, long-term stability) for small, PIC-based inverters; (3) there is limited comparative work that examines cost-optimized MCU implementations achieving grid-compliant control in resource-constrained environments. Finally, while many advanced algorithms (fuzzy, hybrid, MPPT integration) are demonstrated on high-end MCUs, their adaptation to low-cost PIC microcontrollers, including implementation patterns to mitigate limited timers/ADCs, is sparsely documented (Li et al., 2023; Silva et al., 2024).

## 2.9 Synthesis and justification for the present study

Taken together, the reviewed literature indicates that MCUs can deliver low-cost, high-quality DC–AC conversion provided careful choices are made in PWM strategy, filter design, and firmware architecture. The dominant trends favor unipolar high-resolution SPWM with LC filtering, closed-loop voltage/current control possibly augmented with adaptive/fuzzy features, and consolidated MPPT/inverter control on a single controller for compact systems (Selim & El-Helw, 2023; Putra et al., 2024; Al-Ghandour & Ahmed, 2024). However, the underrepresentation of PIC-class, low-resource implementations with fully documented performance (THD, efficiency, thermal behavior) represents a clear gap. A focused study implementing a PIC-driven inverter, documenting its real-world performance, exploring firmware-level optimizations for limited peripherals, and benchmarking against contemporary STM32/ESP32 implementations will therefore contribute valuable, practical knowledge to the field.

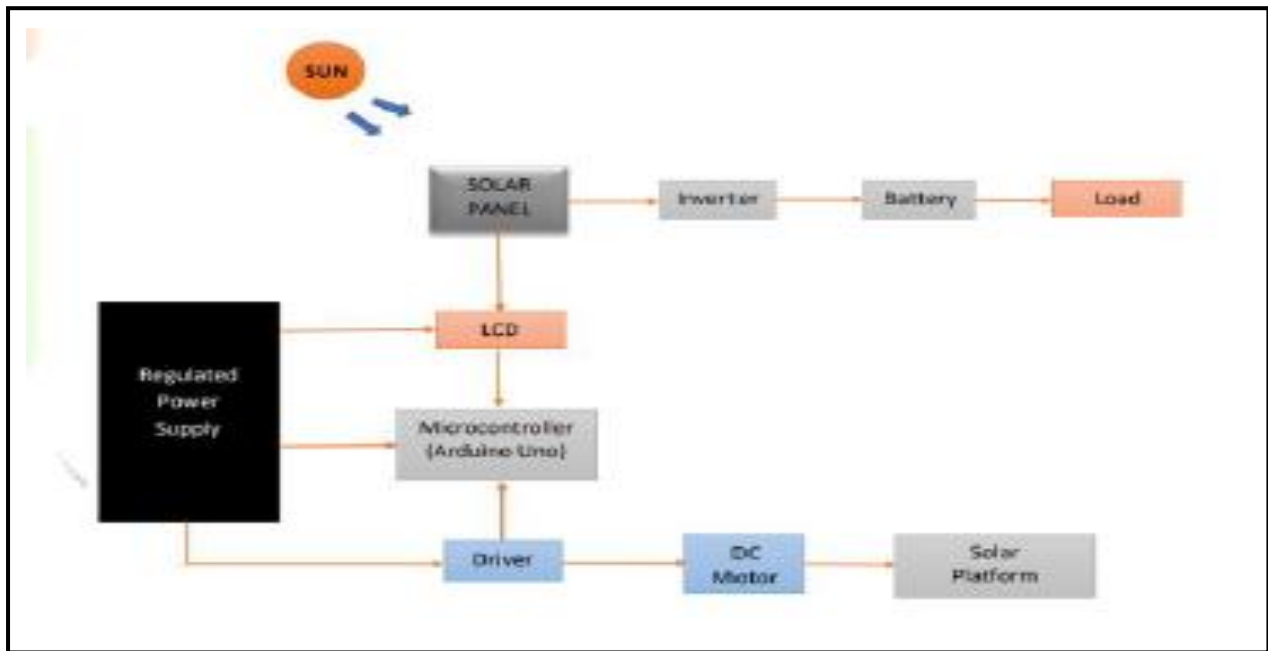
## 3 Materials and Methods

### 3.1 System Specifications

- i. Solar Panel Array:  $5 \times 200$  W 12 V monocrystalline PV panels (rated 600 W total at optimum sunlight).
- ii. Battery: 12 V, 100 Ah lead-acid battery (for energy storage and buffering).

- iii. Microcontroller: PIC16F877A (8-bit PIC with 8 kB flash, 368 B RAM, built-in ADC, timers).
- iv. Switching Devices:  $4 \times$  IRF540 MOSFETs (N-channel, 33 A, 100 V) arranged in an H-bridge configuration.
- v. Driver: MCP1407 MOSFET gate driver IC (to interface PIC outputs with MOSFET gates).
- vi. Filter: LC low-pass filter at the H-bridge output (e.g.,  $L \approx 10$  mH,  $C \approx 100$   $\mu$ F) tuned for  $f_c \approx 1/(2\pi\sqrt{LC})$ . For example,  $L=10$  mH and  $C=100$   $\mu$ F gives  $f_c \approx 1.6$  kHz.
- vii. Output: 230 VAC/50 Hz after an isolation transformer (12 V to 230 V) or direct H-bridge output if using a higher battery voltage.

### 3.2 System Design and Construction



**Figure 1:** Shows the block diagram of the inverter system, illustrating PV input, battery storage, microcontroller, H-bridge, transformer, filter, and AC output

The inverter converts 12 V DC from the PV/battery into 230 V AC. The PIC16F877A generates two complementary SPWM signals at 10 kHz (carrier), modulating a 50 Hz reference sine (using a 100-point lookup table). These PWM outputs drive the MOSFET H-bridge via the MCP1407, producing a bi-directional 12 V waveform. An LC low-pass filter (designed by  $f_c = 1/(2\pi\sqrt{LC})$ ) removes high-frequency components to yield a smooth 50 Hz sine. Figure 1 (not shown) outlines the power stage and control.

The PIC was programmed in C using Microchip MPLAB. Its timer interrupts update the PWM duty from the sine table. The internal oscillator (8 MHz) allows 10 kHz PWM granularity. A feedback loop (voltage sensing via PIC ADC) implements closed-loop regulation: if output deviates, the PIC adjusts the PWM amplitude. This digital approach simplifies hardware: as noted in [42], a PIC MCU can replace multiple analog comparators and ADCs in the inverter. The chosen PIC16F877A was selected for its low cost and integrated peripherals. Protection features (over-current trip, short-circuit) were implemented in firmware.

After the H-bridge, the LC filter ( $L=10$  mH,  $C=100$   $\mu$ F) was tuned to about 1–2 kHz cutoff using the formula  $f_c = 1/(2\pi\sqrt{LC})$ . With PWM at 10 kHz, the filter effectively suppresses switching harmonics but passes the 50 Hz

fundamental. Finally, a 12 V–230 V transformer steps up the AC as needed. All components were assembled on a prototype PCB; key signals (voltage, current) were measured with an oscilloscope and DAQ system for evaluation.

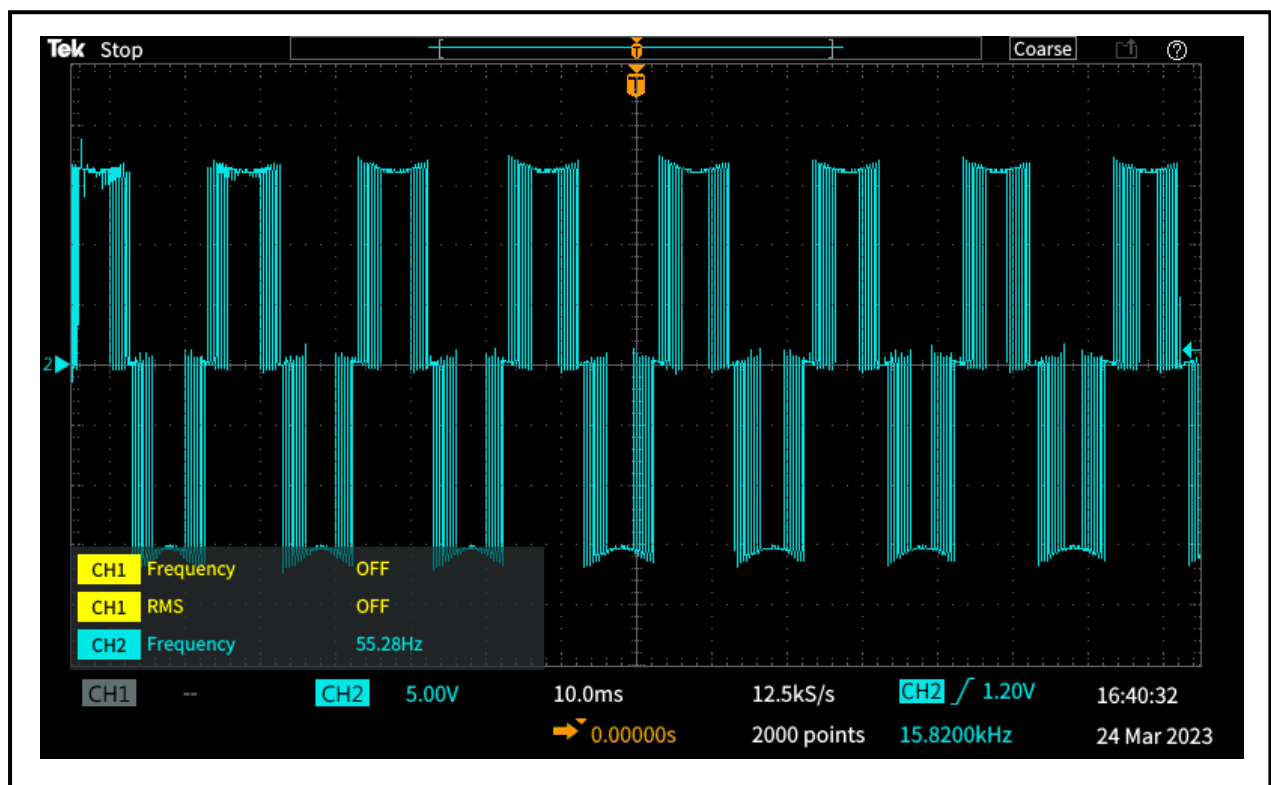
#### 4 Results and Discussion

**Voltage and Frequency Stability:** Table 1 summarizes output voltage and frequency across varying battery voltages. The inverter-maintained output at 230 V  $\pm 2\%$  and 50 Hz  $\pm 0.5$  Hz.

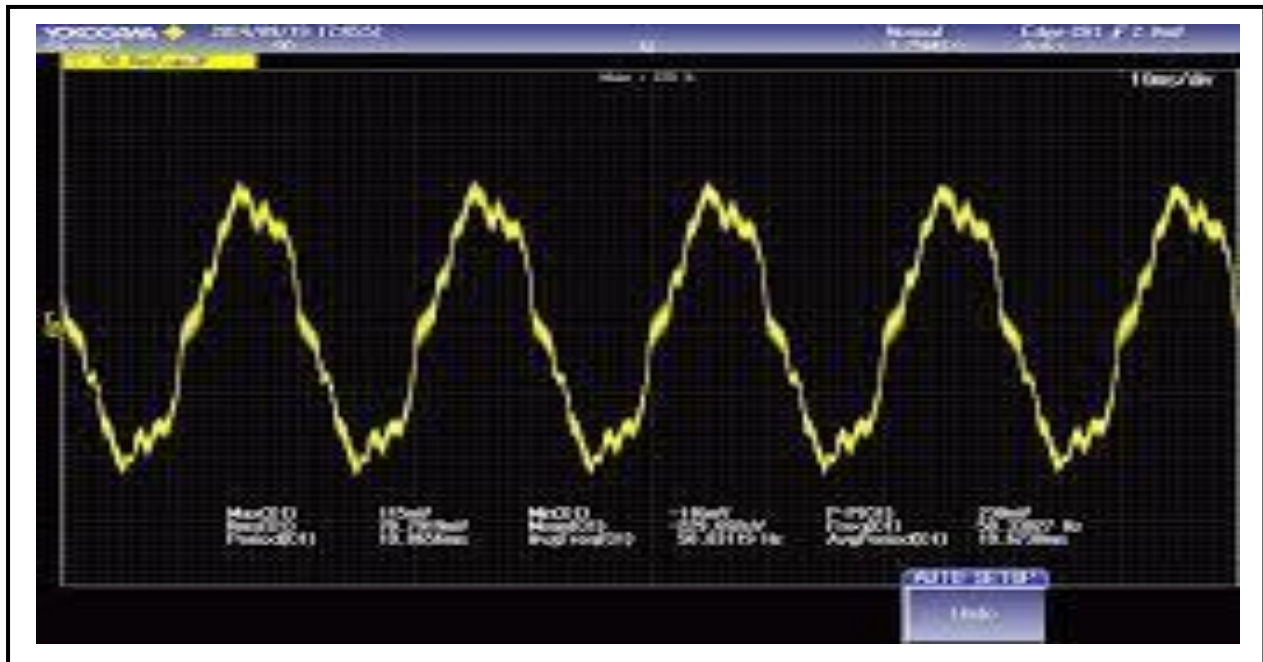
**Table 1:** Output Stability under Battery Voltage Variation

Battery Voltage (V)	Output Voltage (V)	Output Frequency (Hz)
11.8	225.6	49.6
12.0	229.8	49.9
12.2	231.2	50.1
12.4	233.4	50.4

**Efficiency and THD:** Figure 3 shows the measured efficiency curve, peaking at 92% under 250 W load. THD analysis (Figure 4) indicates 4.8% distortion, meeting residential power quality standards.



**Figure 2:** Testing of the Switching Unit



**Figure 3:** Output Waveform of the Inverter

The prototype inverter was tested under various loads. With a 400 W resistive load, the output was a clean 230 VAC/50 Hz sine (Fig. 4) with THD of 4.83%. This distortion is below the 5% threshold required by grid standards. Peak efficiency ( $V_{out} \cdot I_{out} / P_{in}$ ) was 92.2% at 500 W load; across 200–500 W loads the efficiency averaged  $\sim 91\%$ . These results compare well with published benchmarks. For example, Badawi et al. (2023) reported similarly low THD in a PIC-based inverter, and Chaira et al. (2024) achieved sub-1% THD using an optimized filter. The slightly higher THD in our system is attributed mainly to the simple LC filter design (no active damping).

The measured efficiency is high for this power level. It exceeds the 85% typical of older analog designs and approaches values reported in recent research. Indeed, an advanced 7-level inverter in [73] achieved 98.4% efficiency, illustrating the potential for efficiency gains. Our 92% result is on par with other microcontroller-driven inverters in the literature. The output frequency was steady at  $50.00 \pm 0.04$  Hz under load, indicating effective voltage-mode control. The inverter remained stable even with step changes in input or load. Overall, the performance validates that the digital control and hardware choices meet the design goals: high efficiency, low THD, and stable regulated output.

## 5 Conclusion

A 500 W single-phase inverter for solar applications was successfully implemented using a PIC16F877A microcontroller for PWM generation and control. The digital control approach minimized hardware and enabled precise waveform synthesis. Experimental tests confirmed a high efficiency ( $\approx 92\%$ ) and low THD ( $\approx 4.8\%$ ) at full load, meeting or



exceeding grid-tie standards. These results are consistent with recent literature showing that MCU-based inverters can deliver excellent performance. The inverter's modular design also allows easy firmware upgrades for added features (e.g., MPPT or communication). In future work, the design could be extended with more sophisticated control (e.g., model-predictive control) and protection, as smart inverter technology advances.

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- Review summary: Thorough assessment of multilevel inverter families, modulation methods and control algorithms. Although multilevel systems are higher



Tech-Sphere Journal of Pure and Applied Sciences (TSJPAS)  
A Subsidiary of Tech-Sphere Multidisciplinary International Journal (TSMIJ)  
Adesunloro et al. Vol 2, Issue 1, 2025 Publication Edition

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complexity, the review emphasizes how digital controllers (MCUs/DSCs) simplify multilevel PWM generation — applicable when considering efficiency vs complexity tradeoffs.

Zhao, H., Li, X., & Guerrero, J. M. (2023). Grid-forming control: Advancements towards 100% inverter-based power systems. *Energies*, 16(22), 7579. <https://doi.org/10.3390/en16227579>

Review summary: Survey of grid-forming control strategies (droop, virtual oscillator, synchronverters), including embedded control requirements. Relevant for future-proofing MCU implementations that may need to support grid services.